



Implementing Quality of Service in Shipboard Power System Design IEEE ESTS 2011 April 11-13, 2011

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- Definitions
 - Survivability
 - Quality of Service
- Relationship of Quality of Service to Survivability
- Design Issues associated with Quality of Service
- Energy Storage





The primary aim of the electric power system design will be for survivability and continuity of the electrical power supply. To insure continuity of service, consideration shall be given to the number, size and location of generators, switchboards, and to the type of electrical distribution systems to be installed and the suitability for segregating or isolating damaged sections of the system.

> - NAVSEA DESIGN PRACTICES and CRITERIA MANUAL, ELECTRICAL SYSTEMS for SURFACE SHIPS, CHAPTER 300 NAVSEA T9300-AF-PRO-020



Definition: Survivability *As applied to Distributed Systems*



- Zonal Survivability
 - Zonal Survivability is the ability of the distributed system, when experiencing internal faults due to damage or equipment failure confined to adjacent zones, to ensure loads in undamaged zones do not experience an interruption in service or commodity parameters outside of normal parameters
 - Sometimes only applied to "Vital Loads"
- Compartment Survivability
 - Even though a zone is damaged, some important loads within the damaged zone may survive. For critical non-redundant mission system equipment and loads supporting in-zone damage control efforts, an increase level of survivability beyond zonal survivability is warranted.
 - For these loads, two sources of power should be provided, such that if the load is expected to survive, at least one of the sources of power should also be expected to survive.





SURVIVABILITY DEALS WITH PREVENTING FAULT PROPOGATION AND WITH RESTORATION OF SERVICE UNDER DAMAGE CONDITIONS



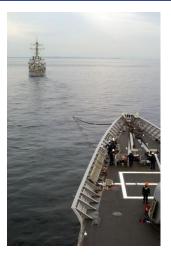


- Quality of Service is a metric of how reliable the electrical systems provides power with the continuity required by its users (loads).
- Calculated as a Mean Time Between Service Interruption as viewed from the loads.
- A Service Interruption is any interruption in power, or degradation in power quality, that results in the load not being capable of performing its function.
 - Interruptions in service shorter than a specified amount for a given load are NOT a service interruption for QOS calculations.
- Time is usually measured over an operating cycle or Design Reference Mission.

BSR CTS http://www.scole.com/action/

	· ·
B11 Base	DateStmp - Name D11 Base DateStmp - Name
80100000	2e53fe55 - ntoskrl.exe 80400000 2e53eba6 - hal.dll
80010000	2e41884b - Aha154x.svs 80013000 2e4bc29a - SCSIPORT.SYS
8001b000	2e4e7b6b - Scsidisk.svs 80220000 2e53f238 - Ntfs.svs
fe420000	2e406607 - Floppy.SYS fe430000 2e406618 - Scsicdîm.SYS
	2e406659 - Fs Rec. SYS fe450000 2e40660f - Null. SYS
	2e4065f4 - Beep.SYS fe470000 2e406634 - Sermouse.SYS
fe480000	2e42a4a4 - i8042prt.SYS fe490000 2e40660d - Mouclass.SYS
	2e40660c - Kbdclass.SYS fe4c0000 2e4065e2 - VIDEOPRT.SYS
fe4b0000	2e53d49d - ati, SYS fe4d0000 2e4065e8 - yga, sys
	2e406655 - Mafa SYS fe4f0000 2e414f30 - Nofs SYS
	2e53f222 - NDIS_SYS fe500000 2e40719b - einkii.sys 2e406697 - TDI_SYS fe530000 2e47c740 - nbf_sys
100000	2e406697 - TDI.SYS fe530000 2e47c740 - nbf.sys 2e5279d9 - mwlnkipx.sys fe570000 2e53a89e - nwlnknb.sys
fo590000	2e494973 - tcpip.sys fe5a0000 2e5256b8 - afd.sys
fa5b 0000	2e52793 - nett.sys fe5d0000 2e41677 - netbios.sys
fe5e0000	2e5279d3 - metht.sys fe5d0000 2e4167f7 - methios.sys 2e4066b3 - mmp.sys fe5f0000 2e4f9f51 - rdr.sys
fe630000	2e53f24a - srv.sys fe660000 2ef16062 - nwlnkspx.sys
Address	dword dump Build [1057] - Name
FF541E4c	fe5105df fe5105df 0000001 ff640128 fe4a8228 000002fe - NDIS.SYS
ff541e60	fe501368 fe501368 00000246 00004002 00000000 00000000 - elnkii.sys
ff54leb4	fe481509 fe481509 ff6688c8 ff668288 00000000 ff668138 - i8042prt.SYS
ff54lee0	fe48lea8 fe48lea8 fe482078 00000000 ff541f04 8013c58a - i8042prt.SYS
f f54 lee4	
ff541ef0	
ff54lefc	80405900 80405900 00000031 06060606 06060606 06060606 - hal.dll

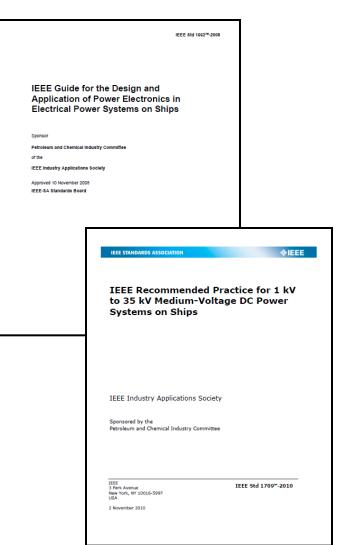
Restart and set the recovery options in the system control panel or the /CRS/DBDUG system start option if this message reappears, contact your system administrator or technical support group. CRS/DBUG? Initializing miniport driver CRS/DBUG? Durging physical memory to disk: 2000 CRS/DBUG? Dysical memory dup complete



QUALITY OF SERVICE DEALS WITH ENSURING LOADS RECEIVE A RELIABLE SOURCE OF POWER UNDER NORMAL OPERATING CONDITIONS

IEEE Standards implementing QOS

- Existing Standards
 - IEEE 1662-2008 "IEEE Guide for the Design and Application of Power Electronics in Electrical Power Systems"
 - IEEE 1709-2010 "IEEE Recommended Practice for 1 to 35 kV Medium Voltage DC Power Systems on Ships"
- Standards under development
 - IEEE Standard P45 "Recommended Practice for Electrical Installations on Shipboard"
 - IEEE Standard P1826 "Standard for Power Electronics Open System Interfaces in Zonal Electrical Distribution Systems Rated Above 100 kW"











- Loss of Prime Mover
 - Most likely cause of power interruption under "normal" conditions.
 - Typically results in generation under capacity until standby generators brought on line.
 - Usually results in Load Shedding
 - System generally takes 2 to 5 minutes to bring a standby generator on line.
- Failure within Load Equipment
 - Can take from 10 ms to 2 seconds to isolate faulted loads using fuses, solid state or electromechanical circuit breakers.
 - Loads "electrically near" the faulted equipment will see power disturbance until protection devices clear the fault.
- Failure within Power Conversion Equipment
 - Depending on system architecture and design choices, may or may not result in inability to provide sufficient power to all loads.
- Failure in distribution system (cables and switchgear)
 - Generally infrequent occurrence under "normal" conditions



QOS time reference values

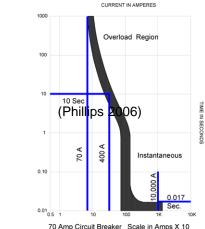


Reconfiguration time (t1)

- The maximum time to reconfigure the distribution system without bringing on additional generation capacity. For a system employing conventional circuit breakers, t1 is on the order of two seconds.
- T1 is a function of power distribution system technology

Generator start time (t2)

- The maximum time to bring the slowest power generation module online. Generator start time is typically on the order of one to five minutes.
- T2 is a function of Power Generation Module technology.









- "Un-Interruptible" Loads
 - Loads that cannot tolerate power interruptions of duration t1.
 - The power system is designed to provide power with the minimum achievable power interruption with the reliability as defined by the customer specified Mean Time Between Service Interruption (MTBSI).
- "Short Term Interrupt" Loads
 - Loads that can tolerate power interruptions of duration t1, but cannot tolerate power interruptions of duration t2.
 - The power system is designed to provide power with interruptions exceeding time t1 with the reliability as defined by the customer specified MTBSI.
- "Long Term Interrupt" Loads
 - Loads that can tolerate power interruption greater than t2 in duration.
 - The power system is designed to provide power with interruptions exceeding time t2 with the reliability as defined by the customer specified MTBSI.
- "Exempt" Loads
 - Loads that can tolerate power interruption greater than t2 in duration.
 - The power system is designed to provide power to these loads under normal conditions, but does not guarantee any level of MTBSI
 - Normally applied only to a portion of Propulsion Power in Integrated Power System (IPS) configurations. Avoids installing too much redundant capacity.
 - In operation, "Exempt" loads are treated like "Long Term Interrupt" loads.

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- "Un-Interruptible" Loads
 - Critical Electronic Systems
 - Fast Reaction time Self Defense Weapons Systems
- "Short Term Interrupt" Loads
 - Most Motor Driven equipment (pumps, winches, elevators)
 - AC Plants
 - Lights
- "Long Term Interrupt" Loads
 - Resistive Heaters
 - Heating, Ventilation and Air Conditioning (HVAC)
 - Chill Boxes

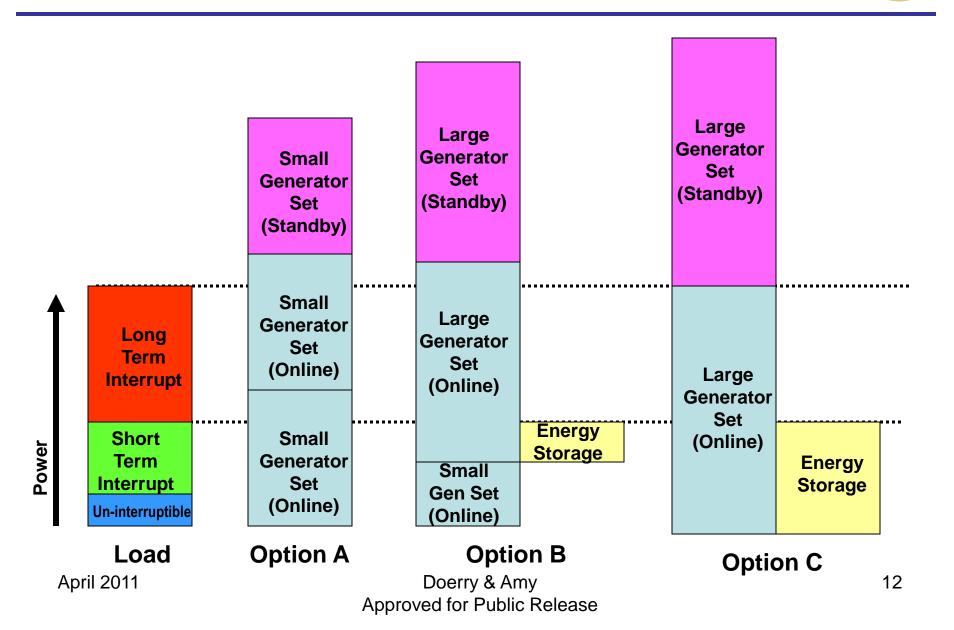




- "Reconfiguration time" t1:
 - Making t1 shorter by using power electronics and other fast isolation strategies, can limit the number of un-interruptible loads (and potentially the amount of energy storage) on the ship.
- "Generator start time" t2:
 - Making t2 shorter through careful selection of Power Generation Modules can move loads from the "Short Term Interrupt" category to the "Long Term Interrupt" category which can reduce the amount of combined rolling reserve and energy storage needed.
- "Un-interruptible" Loads:
 - Provided with un-interruptible transfer of power from independent power sources.
 - Alternate Power source could be an Independent Generator Set or an Energy Storage Module.
- "Short Term Interrupt" Loads
 - Online power generation and energy storage capability should be sufficient to power all Uninterruptible and short-term interrupt loads in the event that the largest online power generation module trips off line.
- "Long Term Interrupt" Loads
 - Initially shed sufficient "Long Term Interrupt" loads if remaining online generation capacity insufficient. Use mission prioritization to determine which loads to shed.

QOS DESIGN ASSUMES SUFFICIENT GENERATION CAPACITY CAN BE RESTORED WITHIN TIME T2. IF NOT, THEN AT TIME T2 TRANSITION TO SURVIVABILITY BASED LOAD SHEDDING









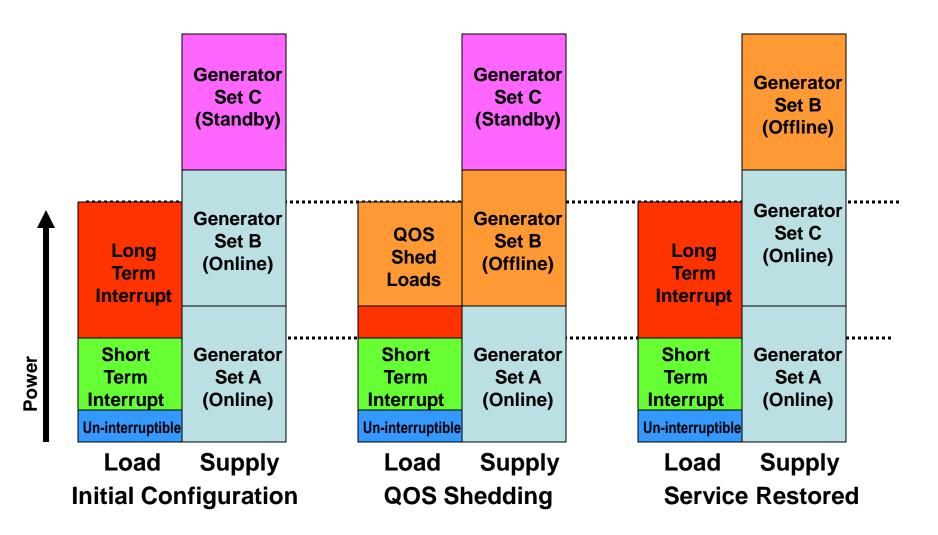


- Un-interruptible Loads
 - Aggregation of Loads enables cheaper and more reliable power conversion, but increases probability that failure of one load will impact QOS to another load.
 - Failure Modes of loads typically not known during early stage design (if at all)
- Short Term Interrupt and Long Term Interrupt Loads
 - Typically require highly reliable paths to two independent sources of power.
 - The routing of the paths is not critical for QOS considerations.
- Electric Plant Controls
 - Treats up to time t2 of an outage as a QOS problem.
 - At time t2 transition to a Survivability problem.
 - Possible if standby generators do not start, or extensive damage to distribution system.
 - May result in shedding of Short Term Interrupt loads at 5 minutes in order to restore power to higher mission prioritized Long Term Interrupt loads.
 - Must provide sufficient controllability of loads to differentiate between QOS and Survivability load shedding.



Example: Machinery Plant Controls (Loss of First Generator Set)

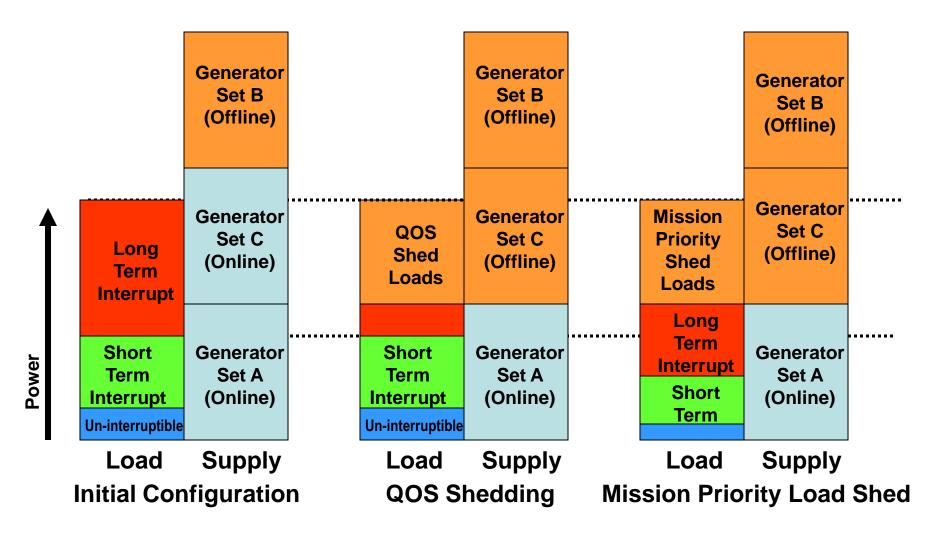






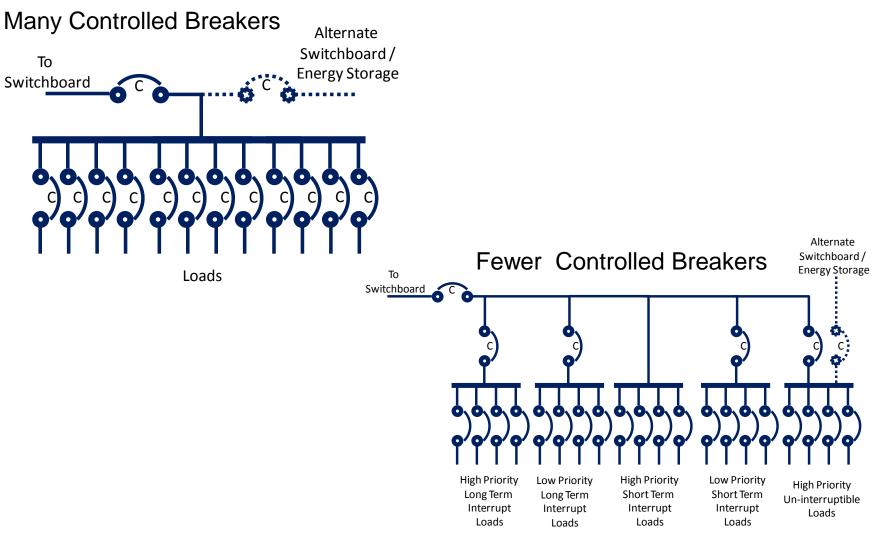
Example: Machinery Plant Controls (Loss of Second Generator Set)







Quality of Service: Controlling Loads



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- Failure Modes are Different
 - Shock Damage to multiple components at same time
 - Failure of highly reliable devices due to direct damage
- Control Strategy based on restoration of service vice continuity of service
 - Restore power to higher mission priority loads first
 - Time table for restoration of service may stretch into hours or days. Specified as a "Design Threat Outcome" for specific "Design Threats".
- Zonal electrical distribution system must enable both Port and Starboard distribution nodes to individually support all compartment level survivability loads.
- Geography extremely important
 - Unlike QOS, routing of cabling and location of equipment extremely important
 - Alternate sources of power should "split" within expected damage envelope of the load.
 - Survivability of alternate paths generally more important than speed of switching to alternate path
 - Only energize equipment when "safe" to do so
 - Possible Exception: High Priority Loads with long "reboot" times





- ESM-F1
 - Isolate un-interruptible loads from short term power interruptions
 - Generally ratings of 10's to 100;s of kW and run time on order of 10 seconds
 - Few charge-discharge cycles
- ESM-F2
 - Provide backup power to un-interruptible and short term interrupt loads on the failure of a PGM or unanticipated addition of load.
 - Provide standby power until additional PGMs can be brought online for pulse power loads or other large mission loads.
 - Generally ratings of 100's of kW to 10's of MW for a duration of 1.5 to 6 times t2.
 - Few charge-discharge cycles
- ESM-F3
 - Provide Emergency Starting for PGM
 - Generally ratings of 100's of kW for a duration of 15 to 30 minutes
 - Few charge-discharge cycles
- ESM-F4
 - Provide Load Leveling for pulse power loads and for PGMS with slow dynamics (such as fuel cells)
 - Generally ratings of 100's of kW to 10's of MW with run times on order of 10 seconds
 - Many charge-discharge cycles





- Quality of Service is now part of electrical system design
- Quality of Service provides a means for ensuring continuity of electrical power
- Quality of Service enables tradeoffs in implementation that can be used to minimize cost
 - Leverage technology where it makes sense.
- Quality of Service provides sizing guidance for Energy Storage

